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Oxidation of gaseous elemental mercury by hydrochloric acid over CuCl₂/TiO₂-based catalysts in SCR process

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ABSTRACT

 $CuCl_2/TiO_2$ -based catalysts were examined to investigate the role of copper chloride for the oxidation of gaseous elemental mercury in selective catalytic reduction (SCR) process. $CuCl_2$ on $CuCl_2/TiO_2$ catalyst was decomposed releasing Cl by calcination at high temperatures and restored to its original form by being exposed to gas phase HCl, reversibly. The activity for mercury oxidation was significantly increased with the increase of $CuCl_2$ loading and HCl concentration. $CuCl_2/TiO_2$ catalysts revealed high activity for mercury oxidation even in the absence of HCl. This suggests that mercury oxidation could occur via a Mars–Maessen mechanism by which adsorbed or weakly bound Hg^0 would react with Cl in $CuCl_2$ that is replenished from gas phase HCl. However, the activity of $CuCl_2$ -loaded catalysts for NO removal considerably decreased with the increase of temperature above $300-350\,^{\circ}C$, which may be due to the ability of $CuCl_2$ for NH_3 oxidation in SCR reaction.

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1. Introduction

Among the various air pollutants emitted from coal-fired power plant, atmospheric emission of elemental mercury is becoming a major environmental issue that attracts considerable attention in recent years, since mercury is a volatile and persistent pollutant that accumulates in the food chain and has neurological health effect [1,2]. The coal-fired power plant has been known to be the largest anthropogenic source of mercury emissions, accounting for approximately half to one-third of mercury emissions in the world [3,4]. Therefore, a variety of technologies have been studied to develop efficient and cost-effective technologies to remove mercury from coal-fired power plant, such as conventional air pollution control devices [5,6], sorbent injection [7–11], electro-catalytic oxidation [12], photochemical oxidation [13–17], oxidizing agents injection and catalytic oxidation [18–21].

Mercury exists in three forms in coal-fired flue gas: elemental (Hg^0) , oxidized (Hg^{2+}) , and particle-bound (Hg(p)). Among the mercury species, Hg^{2+} and Hg(p) are relatively easy to remove from flue gas by using typical air pollution control devices (APCDs) such as ESPs (Electrostatic Precipitators) and wet-FGD (Flue Gas Desulfurization). Elemental mercury (Hg^0) , however, is difficult to capture,

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since it is insoluble in water. Among the technologies being considered for mercury reduction in coal-fired power plant is thus the combination of a catalyst and a wet scrubber; the catalyst oxidizes Hg^0 to Hg^{2+} and the oxidized mercury is subsequently absorbed by the scrubber system [22]. Catalysts capable of significant conversion of Hg^0 to Hg^{2+} would have tremendous value because the oxidized mercury can be removed concurrently with acid gases during FGD process. In the coal-derived flue gases, chlorine is believed to be mainly present in the form of HCl. It indicates that HCl is a most important species affecting mercury oxidation, since the major oxidized mercury species in coal-derived flue gas is $HgCl_2$ [23]. Therefore, the effect of HCl on the oxidation of Hg^0 to oxidized Hg such as $HgCl_2$ has been most widely studied in the area of mercury removal technologies [24–26].

Selective catalytic reduction (SCR) has been a widely commercialized technology for controlling emissions of NOx from power plant [27–29]. In addition to NOx control SCR catalyst has been found to affect the mercury speciation by altering Hg⁰ to Hg²⁺ in the presence of HCl. Several mechanisms have been proposed for catalytic mercury oxidation by HCl over SCR catalyst (V₂O₅-WO₃/TiO₂). Niksa and Fujiwara [30,31] proposed that mercury oxidation occurs via an Eley–Rideal mechanism where adsorbed HCl reacts with gas phase or weakly adsorbed Hg⁰. An Eley–Rideal reaction between adsorbed Hg⁰ and gas phase HCl was proposed by Senior [32]. On the other hand, other researchers proposed that mercury oxidation could occur between adsorbed Hg⁰ and HCl adsorbed at an adjacent site via a Langmuir–Hinshelwood

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Table 1 Physicochemical properties of catalysts employed in this study.

Catalysts	BET surface area (m ² /g)	Pore volume (cm³/g)	Content (wt%)		
			CuCl ₂ ^a	V ₂ O ₅	WO ₃
CuCl ₂ (1.5)/TiO ₂	83.4	0.282	1.51	_	_
CuCl ₂ (3)/TiO ₂	80.7	0.259	3.07	-	_
CuCl ₂ (6)/TiO ₂	75.2	0.261	5.47	-	_
$CuCl_2(3)-V_2O_5(2)/TiO_2$	65.6	0.198	3.22	2.04	-
$V_2O_5(2)/TiO_2$	70.6	0.321	-	2.01	-
Commercial SCR catalyst	79.4	0.278	-	1.68	7.60

a wt% as of copper.

mechanism [33,34]. There is still controversy on reaction mechanisms for mercury oxidation. However, consistent observations have been reported for the effect of NH3 inhibiting the mercury oxidation by HCl, regardless of proposed mechanisms. When NH₃ is present in the reactant gas stream with HCl, the extent of mercury oxidation decreases with the increase of NH₃/NO ratio (higher NH₃ concentration) [30–36]. This is attributed to that NH₃ preferentially adsorb and inhibit the adsorption of HCl promoting Hg⁰ oxidation on the catalyst surface in SCR process. Note that NH₃ present in the reactant gas stream has been well known to easily and strongly adsorb on the V2O5/TiO2-based SCR catalyst surface [37,38]. Therefore, in order to obtain sufficient activity for Hg⁰ oxidation by overcoming such inhibiting effect of NH3 in SCR process, the oxidation of Hg⁰ by HCl should proceed via a mechanism which is different from the proposed mechanisms such as Eley-Rideal and Langmuir-Hinshelwood mechanisms. CuCl₂/TiO₂-based catalyst was employed in this study, since chlorine in CuCl₂ could act as oxidant to promote Hg⁰ oxidation even in the presence of NH₃. The insight of the application of CuCl₂ catalyst to facilitate the Hg⁰ oxidation was obtained from the widely commercialized process for the production of 1,2-dichloroetane by catalytic oxychlorination of ethylene with hydrochloric acid and oxygen [39-42]. The CuCl₂ catalyst supported on alumina has been commercial used for the reaction. The oxychlorination has been supposed to occur in three subsequent steps; (i) reduction of CuCl₂ into CuCl by ethylene, (ii) reoxidation of CuCl by oxygen, and (iii) closure of the loop by restoration of the original CuCl₂ with HCl. Because TiO₂ has been widely used as a support of V₂O₅-based SCR catalyst due to its high resistance to SO₂, TiO₂ was chosen as a support material in this study.

In the present study, the performance and stability of $CuCl_2/TiO_2$ -based catalyst for the oxidation of mercury and the removal of NOx were studied to evaluate its possibility as a catalyst for simultaneous removal of mercury and NOx in SCR process. To understand the reaction mechanism involved in the catalytic oxidation of mercury over $CuCl_2/TiO_2$ -based catalyst, the activity for mercury oxidation was investigated with respect to reaction conditions such as oxidation and SCR conditions and different concentration of HCl. The activities of $CuCl_2/TiO_2$ catalyst for mercury oxidation and NOx removal were also compared to those of V_2O_5 -WO $_3/TiO_2$ commercial SCR catalyst.

2. Experimental

2.1. Catalyst preparation and characterization

The CuCl₂/TiO₂-based catalysts employed in this study were prepared by impregnation method using anatase-type TiO₂ (MC90, Ishihara Corp., USA) as catalyst support. A CuCl₂ aqueous solution prepared by dissolving CuCl₂·2H₂O in deionized water was impregnated into TiO₂ in rotary vacuum evaporator operated at 65 °C, 600 mm Hg and 60 rpm. The CuCl₂-impregnated sample was then dried at 120 °C overnight. The content of CuCl₂ in the catalyst

was adjusted by controlling the concentration of CuCl $_2$ aqueous solution. V_2O_5/TiO_2 catalyst was prepared by impregnating aqueous solution of NH $_4$ VO $_3$ mixed with oxalic acid into the TiO $_2$. The molar ratio of NH $_4$ VO $_3$ to oxalic acid used for preparing the V_2O_5/TiO_2 catalyst was employed as 2. The sample was then dried at $120\,^{\circ}$ C overnight and followed by calcination under air atmosphere at $500\,^{\circ}$ C for 2 h. The CuCl $_2$ -loaded V_2O_5/TiO_2 catalyst was also prepared by the same method as that of CuCl $_2/TiO_2$ catalyst. To compare the activities of prepared CuCl $_2/TiO_2$ -based catalysts with commercial SCR catalyst for mercury oxidation and NO removal, a V_2O_5 -WO $_3/TiO_2$ commercial SCR catalyst for coal-fired power plant was also employed in this study, which contains 1.68 and 7.60 wt% of V_2O_5 and WO $_3$, respectively.

The physicochemical properties of CuCl₂/TiO₂-based catalysts and commercial SCR catalyst employed in this study were summarized in Table 1. The catalyst compositions were determined by a sequential X-ray fluorescence spectrometer (Rigaku, Model ZSX). The numbers in the parentheses of catalyst name are the target contents of Cu and V₂O₅ which are intended to load when preparing the catalysts. There is no significant difference between actually loaded Cu and V₂O₅ and their intended contents as shown in Table 1. The catalyst surface area was measured by BET method with Micromeritics ASAP 2010 apparatus using liquid N₂ at 77 K. The average pore diameter and pore volume were obtained from N₂ desorption isotherm. Powder X-ray diffraction (XRD) patterns were measured on a PANalytical X'Pert diffractometer with an X'Celerator detector. Data were collected with a fixed divergence slit (0.50°) and Soller slits (incident and diffracted = 0.04°) and Cu K_{α} radiation. Long-step scans were taken in the 2θ range of $10-90^{\circ}$ with a step width of 0.016° and a scanning speed of 6.5° min⁻¹ operated at 40 kV and 30 mA of X-ray gun.

2.2. Catalytic reactor system

The catalytic activity for mercury oxidation was examined in a fixed-bed flow reactor typically containing 1 g of 20/30 mesh size pellet. Prior to the measurement of catalytic activities for mercury oxidation and NO removal, CuCl2-loaded catalysts were pretreated in reactor system under the flow of N2 at 400 and 450 °C for 2 h, respectively. A gas mixture containing 3% O2 in N2 balance was fed to the reactor system through mass flow controller (Brooks Model 5850E) under oxidation condition experiment. Under SCR condition experiment, NO and NH₃ of 500 ppm, respectively, were additionally fed to the compositions of oxidation condition. To examine the effect of HCl on the oxidation of mercury, 10-50 ppm of HCl was mixed with reactant gas stream, when added. The total reactant gas flow rate was maintained as 2 L/min. A quartz tube of inner diameter 3/8" was used as a reactor to avoid the adsorption and reaction of mercury species on the reactor surface. For the mercury oxidation experiment, the gaseous Hg⁰ was generated by flowing N₂ carrier gas to a temperature-controlled impinger containing liquid mercury. The concentration of mercury could be controlled by adjusting the impinger temperature and carrier gas flow rate. The

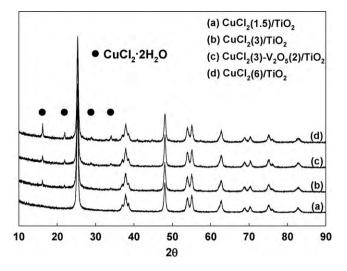


Fig. 1. XRD spectra of $CuCl_2/TiO_2$ -based catalysts with different $CuCl_2$ loading only after drying at $120\,^{\circ}C$ overnight.

mercury vapor in N_2 carrier gas was mixed with simulated reactant gas mixture just before the catalyst bed. The Hg^0 concentration in the reactant gases was maintained as about $50\,\mu g/m^3$ for all experiments.

Mercury concentration was continuously measured by coldvapor atomic absorption spectrometer (VM-3000, Mercury Instruments Analytical Technologies) employing the resonance absorption of the mercury atoms at a wavelength of 253.7 nm. The spectrometer can measure only the concentration of Hg⁰. Therefore, to measure the concentration of total mercury including elemental and oxidized mercury in reactant gases, the impinger containing 10 wt% stannous chloride (SnCl₂) solution, whose pH was about 0.5, was located at just after the reactor. The SnCl₂ solution reduces all oxidized mercury species to elemental mercury. Therefore, the concentration of oxidized mercury can be measured by the difference of mercury concentration after and before passing the SnCl₂ solution. To measure only Hg⁰ concentration, the effluent gas from the catalytic reactor was passed through the impinger containing deionized water, instead of SnCl2 solution. It took at least 1 h to obtain steady Hg⁰ concentration for each set of reaction conditions. The mercury oxidation efficiency can be calculated by the following formula:

$$\label{eq:Hgovidation} \text{Hg oxidation efficiency}(\%) = \frac{[\text{Hg}^{2+}]_{\text{out}}}{[\text{Hg}^{0}]_{\text{out}} + [\text{Hg}^{2+}]_{\text{out}}} \tag{1}$$

where, [Hg⁰]_{out} and [Hg²⁺]_{out} are the concentrations of elemental and oxidized mercury at the reactor outlet, respectively.

For the examination of catalytic activity for NO removal, the concentration of NO was analyzed by on-line chemiluminescence NO-NO₂ analyzer (Thermo Electron Co., Model 42C).

3. Results and discussion

3.1. Identification of CuCl₂ species on the catalyst

To identify the surface structure of copper species on the catalyst surface. XRD measurement was conducted for four catalysts with different copper loading or containing V₂O₅ with CuCl₂. Besides peaks for TiO₂ of anatase type, only peaks corresponding to hydrated $CuCl_2$ ($CuCl_2 \cdot 2H_2O$) appear at 2θ value of 16.20, 21.96, 28.27 and 33.99 as shown in Fig. 1. Except the CuCl₂(1.5)/TiO₂ catalyst with the lowest copper loading prepared in this study, the intensity of peaks corresponding to hydrated CuCl₂ increased with the increase of copper loading. The reason for no appearance of peaks for hydrated CuCl₂ on CuCl₂(1.5)/TiO₂ catalyst is likely due to the small amount of CuCl₂ below detection limit by XRD. The primary copper species was identified as CuCl₂, regardless of the presence of V₂O₅. No peaks for other copper compound such as CuCl were observed on all the catalysts prepared in this study. Therefore, it can be concluded that the main copper compound on the CuCl₂/TiO₂-based catalysts was CuCl₂, indicating that CuCl₂ was well loaded on the catalyst surface by impregnation method employed in this study.

To investigate the stability of $CuCl_2$ on the catalyst surface, the chemical compositions were analyzed after treating the catalysts under different atmosphere as shown in Table 2. The chemical compositions including the content of Cl adsorbed on the catalyst surface were determined by a X-ray fluorescence spectrometer. After impregnating $CuCl_2$ to TiO_2 or V_2O_5/TiO_2 , the catalysts were treated by four different conditions: (i) drying at $120\,^{\circ}C$ overnight, (ii) in situ calcination of the dried sample at $400\,^{\circ}C$ under the flow of N_2 for 2 h, (iii) calcination of the dried sample at $500\,^{\circ}C$ under air atmosphere for 2 h, and (iv) exposing the sample treated by (iii) to gas flow containing HCl of $2500\,^{\circ}D$ pm at $350\,^{\circ}C$ for 8 h. The Cl content of $CuCl_2/TiO_2$ catalysts only after drying increased with the increase of copper content of the catalyst. The molar ratios of Cl/Cu

Table 2Compositions and Cl/Cu molar ratio of CuCl₂/TiO₂-based catalysts after a variety of treatments.

Catalysts	Treatments	Compositions (wt%)			Cl/Cu
		$\overline{V_2O_5}$	Cu	Cl	
CuCl ₂ (1.5)/TiO ₂	Dying	-	1.51	0.89	1.05
	Calcination in N ₂	-	1.54	0.37	0.43
	Calcination in air	-	1.63	0.02	0.02
	HCl treatment	-	1.66	1.14	1.23
	Dying	-	3.07	2.12	1.23
C. Cl (2)/TiO	Calcination in N ₂	-	3.28	1.01	0.55
CuCl ₂ (3)/TiO ₂	Calcination in air	-	3.15	0.18	0.10
	HCl treatment	-	2.90	1.13	0.70
CuCl ₂ (6)/TiO ₂	Dying	-	5.47	3.60	1.18
	Calcination in N ₂	-	4.40	1.38	0.56
	Calcination in air		6.53	0.89	0.24
	HCl treatment	-	5.84	3.82	1.17
C. Cl. (2) V. O. (2) /TiO	Dying	2.04	3.22	1.97	1.09
	Calcination in N ₂	1.95	3.14	0.64	0.36
$CuCl_2(3)-V_2O_5(2)/TiO_2$	Calcination in air	2.05	3.23	0.14	0.08
	HCl treatment	1.80	3.17	1.08	0.61

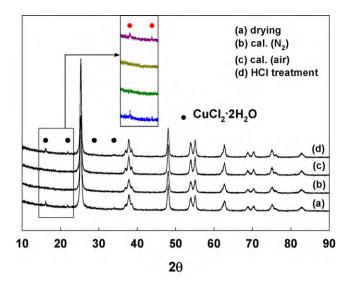


Fig. 2. XRD spectra of $CuCl_2(3)/TiO_2$ catalyst after a variety of treatments; (a) drying at $120\,^{\circ}C$ overnight, (b) in situ calcination of the dried sample at $400\,^{\circ}C$ under the flow of N_2 for $2\,h$, (c) calcination of the dried sample at $500\,^{\circ}C$ under air atmosphere for $2\,h$, (d) exposing the sample treated by (c) to gas stream containing HCl 2500 ppm, O_2 3% and N_2 balance at $350\,^{\circ}C$ for $8\,h$.

were in the range of 1.05–1.23 for all catalysts studied in this study. Since the predominant copper species existing on the catalyst surface is $CuCl_2$ as identified by XRD, Cl/Cu molar ratios indicate that about 53–62% of copper loaded exists in the form of $CuCl_2$.

As shown in Table 2, the copper content was not nearly altered after calcining under the flow of N₂ at 400 °C and air atmosphere at 500 °C. However, Cl content appreciably decreased by the two calcination treatments. The decrease of Cl content was much larger by calcination under air atmosphere than N₂ flow. This may be attributed to the difference in calcination temperatures employed to two treatments. Note that the calcination under N2 flow was conducted at the temperature of 400 °C, while that under air atmosphere at 500°C. Regardless of the calcination conditions, the significant decrease of Cl content may be due to the decomposition of CuCl₂ on the catalyst surface. Only Cl was released from the catalyst by the decomposition of CuCl₂. Note that the change of copper content was negligible by the calcinations at high temperatures. To identify the restoration of copper species to CuCl₂, catalyst calcined under air atmosphere at 500 °C was exposed to the gas stream containing such a high concentration of 2500 ppm HCl in 3% O₂ and N₂ balance at 350 °C for 8 h. After exposed to HCl, catalysts recovered their original Cl content as shown in Table 2. This result suggests the decomposition of CuCl₂ on CuCl₂/TiO₂ catalyst and restoration by the presence of gas phase HCl were reversible.

XRD measurements were applied to the catalysts calcined by two different treatments. As shown in Fig. 2, the peaks for hydrated CuCl₂ were disappeared by the calcinations at high temperatures. The reduction of Cl content of the CuCl₂/TiO₂-based catalyst was already observed by the calcinations at high temperatures of 400 and 450 °C. The decrease of Cl content and the disappearance of peaks for hydrated CuCl₂ identified by elemental analyses and XRD concretely supported the fact that CuCl₂ on the catalyst surface decomposed releasing Cl by calcinations at high temperatures, regardless of the exposed atmosphere. However, the CuCl₂ was formed again by exposing the calcined catalyst to high concentration of HCl of 2500 ppm. It was already identified that Cl content decreased by calcination under air atmosphere was recovered to its original value by exposing the catalyst to reactant gas stream containing HCl. Based on the reversible decomposition and restoration of CuCl₂ on the catalyst surface, it can be postulated that steady concentration of CuCl₂ can be maintained on the catalyst surface at

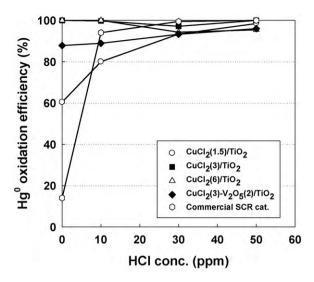


Fig. 3. Effect of HCl concentration on the oxidation of elemental mercury to oxidized mercury under oxidation condition; gas flow rate = 2L/min, reaction temperature = $350 \,^{\circ}$ C, $[O_2] = 3\%$, $[Hg] = 50 \,\mu g/m^3$, $[HCl] = 0-50 \,ppm$, $[N_2]$ balance.

actual reaction temperature of SCR process, when gas phase HCl is present in the reactant gas stream.

3.2. Effect of HCl on the oxidation efficiency of Hg^0 under oxidation condition

Fig. 3 shows the effect of HCl on the efficiency for the oxidation of elemental mercury to oxidized mercury over a series of CuCl₂/TiO₂ catalysts with different loading of CuCl2 under oxidation condition. For comparison, the oxidation efficiency of commercial V₂O₅-WO₃/TiO₂ SCR catalyst was also included in Fig. 3. The activity for Hg⁰ oxidation was nearly negligible in the absence of HCl, while greatly increased by the addition of HCl to the reactant gas stream over commercial SCR catalyst. More than 90% conversion for mercury oxidation was observed over commercial V₂O₅-WO₃/TiO₂ catalyst. It has been reported that HCl significantly promoted the oxidation of elemental mercury to oxidized mercury such as HgCl2 over a various kinds of heterogeneous catalysts [25,26,30-36]. The promoting effect of HCl on Hg⁰ oxidation was also identified on the commercial SCR catalyst employed in this study. The activity of CuCl₂/TiO₂ catalysts for mercury oxidation was also very high over 80% of conversion and increased with the increase of CuCl2 loading and HCl concentration. Hg⁰ oxidation efficiency exceeding 90% was obtained over CuCl₂/TiO₂ catalysts containing copper content of 3 wt% or more.

However, there was large difference in Hg⁰ oxidation efficiency between CuCl₂/TiO₂ catalyst and commercial SCR catalyst in the absence of HCl. A commercial V₂O₅-WO₃/TiO₂ SCR catalyst showed a very low activity less than 15% of Hg⁰ oxidation efficiency in the absence of HCl. On the other hand, more than 60% of elemental mercury was oxidized to oxidized mercury over CuCl2/TiO2 catalysts and oxidation efficiency was increased with the amount of CuCl₂ loading even in the absence of HCl. Practically, 100% of oxidation efficiency was obtained over CuCl₂/TiO₂ catalysts containing copper content of 3 wt% or more even in the absence of HCl. This may suggest that mercury oxidation could occur by Cl released by the decomposition of CuCl₂ on the catalyst. It was already identified that Cl was released by the decomposition of CuCl₂ at higher temperature at which Hg⁰ oxidation could proceed, as observed by the elemental analyses and XRD measurement in Table 2 and Fig. 2. It may imply that Cl in CuCl2 on the catalyst surface act as oxidant to sustain HgCl₂ formation even in the absence of gas phase HCl promoting mercury oxidation.

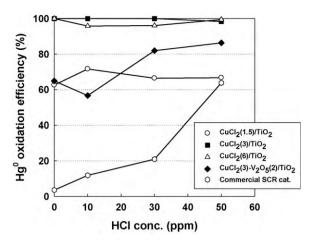


Fig. 4. Effect of HCl concentration on the oxidation of elemental mercury to oxidized mercury under SCR condition; gas flow rate = 2 L/min, reaction temperature = $350 \,^{\circ}\text{C}$, [NO] = [NH₃] = $50 \, \text{ppm}$, [O₂] = 3%, [Hg] = $50 \, \mu\text{g/m}^3$, [HCl] = 0– $50 \, \text{ppm}$, [N₂] balance.

The CuCl₂ on CuCl₂/TiO₂ catalyst after decomposed was easily restored to its original form by gas phase HCl as identified by the elemental analyses and XRD measurement. Granite et al. [19] proposed that mercury oxidation could occur via a Mars–Maessen mechanism that adsorbed Hg⁰ would react with a lattice oxidant such as O or Cl that is replenished from the gas phase. For CuCl₂/TiO₂-based catalyst, the Mars–Maessen mechanism can be confirmed by the observation of mercury oxidation even in the absence of gas phase HCl. Therefore, the Mars–Maessen mechanism could be proposed for Hg⁰ oxidation over CuCl₂/TiO₂ catalyst on which adsorbed or weakly bound Hg⁰ would react with Cl in CuCl₂ that is replenished from the gas phase HCl. This mechanism may be consistent with the observation of enhanced Hg⁰ sorption to halogen-promoted sorbents and fly ashes [19,25].

3.3. Effect of HCl on the oxidation efficiency of Hg⁰ under SCR condition

To examine the effect of reactant gas compositions on the activity of the same catalysts tested under oxidation condition, the activity of CuCl₂/TiO₂ catalysts for Hg⁰ oxidation under SCR condition was examined as shown in Fig. 4. Note that the reactant gas stream was composed of 3% O₂ in N₂ balance under oxidation condition, while NH₃ and NO were additionally contained in the reactant gas under SCR condition. Since the SCR reaction between NH₃ and NO could occur, it was named as SCR condition, when NH₃ and NO were present in the reactant gas stream. The activity of commercial SCR catalyst for Hg^0 oxidation was negligible in the absence of HCl, but significantly increased with the increase of HCl concentrations, indicating HCl is inevitably necessary component for mercury oxidation. However, the effect of HCl on the oxidation of Hg⁰ to oxidized mercury was relatively low under SCR condition compared to that under oxidation condition. The maximum oxidation efficiency of commercial SCR catalyst obtained under SCR condition was about 63% at the reaction temperature of 350 °C and HCl concentration of 50 ppm in our experimental conditions. As discussed in the previous study, much lower activity of commercial SCR catalyst for mercury oxidation under SCR condition than under oxidation condition was attributed to NH₃ preventing the adsorption of HCl promoting the Hg⁰ oxidation [35]. Note that NH₃ present in the reactant gas stream under SCR condition has been well known to easily and strongly adsorb on the V₂O₅/TiO₂-based SCR catalyst surface [37,38]. NH₃ would preferentially adsorbed on the catalyst surface when NH₃ and HCl were present simultaneously in the reactant gases. In our previous study, it was observed that much less amount of Hg^0 was adsorbed on the commercial SCR catalyst surface under SCR condition than under oxidation condition, even in the absence of HCl [35]. This indicates NH_3 inhibits the adsorption of not only HCl but also Hg^0 on the catalyst surface under SCR condition. Therefore, there would be less available sites for the adsorption of HCl promoting the Hg^0 oxidation under SCR condition with NH_3 . In addition to our study, there have been consistent reports on the inhibition effect of NH_3 for Hg^0 oxidation [30–34.36].

CuCl $_2$ /TiO $_2$ catalysts showed much higher activity for Hg 0 oxidation than commercial SCR catalyst, and the activity increased with the increase of CuCl $_2$ loading and HCl concentration as shown in Fig. 4. Compared to that of commercial SCR catalyst, the enhancement of activity of CuCl $_2$ /TiO $_2$ catalyst for Hg 0 oxidation was much more apparent under SCR condition than under oxidation condition in the presence of HCl. CuCl $_2$ (3)-V $_2$ O $_5$ (2)/TiO $_2$ catalyst containing about 2 wt% of V $_2$ O $_5$ revealed higher activity than commercial SCR catalyst with similar V $_2$ O $_5$ content. This indicates that CuCl $_2$ on the catalyst surface plays an important role for Hg 0 oxidation. This may also indicate that the Hg 0 oxidation over CuCl $_2$ /TiO $_2$ catalyst occurs via a quite different mechanism than that over commercial SCR catalyst.

The activity of SCR catalyst was negligible less than 10% in the absence of HCl. Like the result obtained under oxidation condition, however, CuCl₂/TiO₂ catalyst showed considerable activity for Hg⁰ oxidation even in the absence of HCl under SCR condition as shown in Fig. 4. As discussed above, this indicates the Cl species in CuCl₂ act as chlorine source to oxidize elemental mercury to oxidized mercury. The apparent enhancement of Hg⁰ oxidation by HCl under SCR condition and the observation of considerable Hg⁰ oxidation even in the absence of HCl seem to be decisively proof of the involvement of Mars–Maessen mechanism over CuCl₂/TiO₂ catalysts. This mechanism can explain the reason why CuCl₂/TiO₂ catalyst shows much higher activity for mercury oxidation than commercial SCR catalyst under SCR condition containing NH₃ in the reactant gas stream which prevents the mercury oxidation by HCl.

The trace constituents such as CO, SO₃, NO and SO₂ of actual flue gas have been known to impact the heterogeneous oxidation of mercury. It has been previously suggested that CO, NO and SO₂ can impact the heterogeneous oxidation of mercury by stripping adsorbed chlorine species from the surface of the catalyst with the formation of carbonyl chloride, nitrosyl chloride and sulfuryl chloride, respectively [20,21,23]. It has also been suggested that NO and SO₂ could have an impact on the oxidation of mercury by stripping adsorbed oxygen from the surface of the catalyst to form NO₂ and SO₃, respectively [20,21,23]. Sulfur trioxide has been shown to inhibit the removal of mercury by activated carbons. It has been speculated that the oxidation of sulfur dioxide and sulfur trioxide to sulfuric acid can significantly impact the chemistry of mercury on the surface of sorbents and catalysts [20,21,23,43,44]. From the practical point of view, future work should be examined in more detail for the impacts of some of the trace constituents such as CO, SO₃, NO and SO₂ of actual flue gas upon the oxidation of mercury over the present catalytic system. In particular, SO₂ can affect the structure of CuCl2 acting as a vital component to promote Hg⁰ oxidation in our catalytic system. A systematic study on the effect of SO₂ upon both of Hg⁰ oxidation and NO removal activity of CuCl₂/TiO₂-based catalyst is being prepared in our laboratories.

3.4. NO removal activities of CuCl₂/TiO₂-based catalysts

Since this study was addressed to develop a catalyst for simultaneous removal of mercury and NO in SCR process, NO removal activities of CuCl₂/TiO₂-based catalysts were also examined as shown in Fig. 5. NO removal activities of commercial SCR catalyst

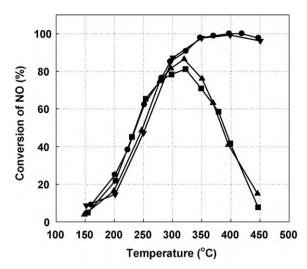


Fig. 5. NO conversion with respect to reaction temperatures; (■) $CuCl_2(3)/TiO_2$, (▲) $CuCl_2(3)-V_2O_5(2)/TiO_2$, (●) $V_2O_5(2)/TiO_2$, (▼) commercial SCR catalyst. Reaction conditions; gas flow rate = 2L/min, catalyst weight = 1 g, [NO] = [NH₃] = 500 ppm, [O₂] = 3%, [N₂] balance.

 $(V_2O_5\text{-WO}_3/\text{TiO}_2)$ and home-made V_2O_5/TiO_2 catalyst were also included to compare with those of $\text{CuCl}_2/\text{TiO}_2\text{-based}$ catalysts. The activity of commercial SCR catalyst for NO removal was increased with the increase of reaction temperatures and showed maximum conversion of nearly 100% above the temperatures of about 350 °C. It showed wide operating temperature window from about 300 °C which is the temperature range operated optimally in actual SCR process. A V_2O_5/TiO_2 catalyst showed similar trend in NO conversion to that of commercial SCR catalyst with respect to reaction temperatures.

The catalysts containing CuCl₂ showed quite different behavior of NO removal activity with respect to reaction temperatures, compared to those of commercial SCR catalyst (V₂O₅-WO₃/TiO₂) and home-made V₂O₅/TiO₂ catalyst. NO conversions of CuCl₂/TiO₂based catalysts significantly decreased with the increase of reaction temperatures from about 320 °C. Therefore, CuCl₂/TiO₂-based catalysts revealed a bell-shaped activity of NO conversion with the increase of reaction temperatures, which is a typical characteristic of SCR catalyst caused by NH₃ oxidation actively occurring at higher temperatures [27]. This suggests that copper species including CuCl2 on the catalyst surface are intimately involved in the oxidation of NH3 which is fed to reduce NO in SCR process. There have been many reports that copper species including CuCl₂ on the catalyst surface showed high activity for a variety of oxidation reactions [39,45-47]. Further systematic study seems to be needed to clarify the role of copper species on the surface of CuCl₂/TiO₂-based catalyst for SCR reaction including NH₃ oxidation.

4. Conclusions

The catalytic activities of CuCl₂/TiO₂-based catalysts with different loadings of CuCl₂ were examined to investigate the role of copper chloride for the oxidation of gaseous elemental mercury in SCR process. The main copper compound on the catalyst was identified as CuCl₂ by XRD measurement, indicating that CuCl₂ was well loaded on the catalyst surface by simple impregnation method employed in this study. Based on the elemental analyses and XRD measurement, it was found that CuCl₂ on CuCl₂/TiO₂ catalyst was decomposed releasing Cl by calcinations at high temperatures and restored to its original form by being exposed to gas phase HCl, reversibly. The activity for mercury oxidation was significantly increased with the increase of CuCl₂ loading and HCl concentration. In particular, the enhancement of activity of CuCl₂/TiO₂-based

catalysts for Hg⁰ was apparent than that of commercial SCR catalyst under SCR condition. The catalysts revealed high activity for mercury oxidation even in the absence of HCl. This indicates the Cl species in CuCl₂ act as chlorine source to oxidize elemental mercury to oxidized mercury. This suggests that mercury oxidation could occur via a Mars–Maessen mechanism by which adsorbed or weakly bound Hg⁰ would react with Cl in CuCl₂ that is replenished from gas phase HCl. However, the activity of CuCl₂-loaded catalysts for NO removal greatly decreased with the increase of temperature above 300–350 °C, which may be due to the ability of CuCl₂ for NH₃ oxidation in SCR reaction.

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